



**ANNUAL REPORT FOR CALENDAR YEAR 2001
GAS TRANSMISSION & GATHERING SYSTEMS**

INITIAL REPORT X
SUPPLEMENTAL REPORT

INSTRUCTIONS

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the Office of Pipeline Safety Web Page at <http://ops.dot.gov>.

PART A - OPERATOR INFORMATION	DOT USE ONLY
1. NAME AND COMPANY OR ESTABLISHMENT Arkansas Oklahoma Gas Corporation _____	4. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (When Known) / 0 / 0 / 6 / 2 / 1 /
2. LOCATION OF OFFICE WHERE ADDITIONAL INFORMATION MAY BE OBTAINED 115 North 12 th Street _____ Number & Street Fort Smith _____ City & County Arkansas 72901 _____ State & Zip Code	5. HEADQUARTERS NAME & ADDRESS, IF DIFFERENT Same Number & Street _____ City & County _____ State & Zip Code _____
3. STATE IN WHICH SYSTEM OPERATES: <u>AR / OK</u> (provide a separate report for each state in which system operates)	

PART B - SYSTEM DESCRIPTION Report miles of pipeline in system at end of year. ARKANSAS

1. GENERAL - MILES OF PIPELINE IN THE SYSTEM AT END OF YEAR THAT ARE JURISDICTIONAL TO OPS

	STEEL				CAST IRON WROUGHT IRON PIPE	PLASTIC PIPE	OTHER PIPE
	CATHODICALLY PROTECTED		UNPROTECTED				
	BARE	COATED	BARE	COATED			
TRANSMISSION ONSHORE	59	198				7	
OFFSHORE							
GATHERING ONSHORE	14	72				2	
OFFSHORE							
SYSTEM TOTALS	73	270				9	

2. MILES OF PIPE BY NOMINAL SIZE

	UNKNOWN	4" OR LESS	OVER 4" THRU 10"	OVER 10" THRU 20"	OVER 20" THRU 28"	OVER 28"
TRANSMISSION ONSHORE		61	167	36		
OFFSHORE						
GATHERING ONSHORE		67	21	0		
OFFSHORE						
SYSTEM TOTALS		128	188	36		

3. MILES OF PIPE BY DECADE OF INSTALLATION

	UN-KNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	TOTAL
TRANSMISSION ONSHORE		18	24	22	43	9	60	80	8	264
OFFSHORE										
GATHERING ONSHORE		3	1	10	9	22	17	24	2	88
OFFSHORE										
SYSTEM TOTALS		21	25	32	52	31	77	104	10	352

4. MILES OF PIPE BY CLASS LOCATION

	CLASS 1	CLASS 2	CLASS 3	CLASS 4	TOTAL
TRANSMISSION ONSHORE	42	113	109	0	264
OFFSHORE		N/A	N/A	N/A	
GATHERING ONSHORE	32	15	41	0	88
OFFSHORE		N/A	N/A	N/A	
SYSTEM TOTALS	74	128	150	0	352

PART C - TOTAL LEAKS ELIMINATED/REPAIRED DURING YEAR					PART D - TOTAL NUMBER OF LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR			
CAUSE OF LEAK	TRANSMISSION		GATHERING		1. TRANSMISSION ONSHORE _____ 0 _____ OFFSHORE _____ 0 _____ OUTER CONTINENTAL SHELF _____ 0 _____ 2. GATHERING ONSHORE _____ 0 _____ OFFSHORE _____ 0 _____ OUTER CONTINENTAL SHELF _____ 0 _____			
	ONSHORE	OFFSHORE	ONSHORE	OFFSHORE				
CORROSION	33	-	4	-				
NATURAL FORCES								
EXCAVATION	-	-	-	-				
OTHER OUTSIDE FORCE DAMAGE								
MATERIAL AND WELDS	-	-	-	-				
EQUIPMENT AND OPERATIONS								
OTHER	-	-	-	-				
PART E - NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR								
1. TRANSMISSION _____ 1 _____								
2. GATHERING _____ 0 _____								
PART F - PREPARER AND AUTHORIZED SIGNATURE								
Floyd Hurst - Director - Plant Accounting					(501) 783-3181			
(type or print) Preparer's Name and Title					Area Code and Telephone Number			
Fhurst@AOGC.Com					(501) 783-3181			
Preparer's E-mail Address					Area Code and Facsimile Number			
<i>Floyd Hurst</i>			Floyd Hurst Director - Plant Acct		2/15/02			
Authorized Signature			(type or print) Name and Title		Date			
					(501) 783-3181			
					Area Code and Telephone Number			