

Coop

ELECTRIC COOPERATIVES

ANNUAL REPORT

OF THE

RECEIVED
05/01/17
ARK PUBLIC SERVICE COMM
AUDIT SECTION

NAME Rich Mountain Electric Cooperative, Inc.
(Here show in full the exact corporate, firm or individual name of the respondent)

LOCATED AT 515 Janssen Ave., Mena, AR 71953
(Here give the location, including street and number of the respondent's main business office within the State)

COMPANY # 78
(Here give the APSC-assigned company number)

TO THE

ARKANSAS PUBLIC SERVICE COMMISSION



COVERING ALL OPERATIONS

FOR THE YEAR ENDING DECEMBER 31, 2016

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission
Post Office Box 400
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of Rich Mountain Electric Cooperative, Inc
(Cooperative)
of 515 Janssen Ave., Mena, AR 71953 for the year ending December 31, 2016. This report is submitted in
(Location)
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.
The following report has been carefully examined by me, and I have executed the verification given below.

Leon Philpot
(Signature)

President/CEO
(Title)

VERIFICATION

STATE OF
COUNTY OF

I, the undersigned, Leon Philpot, President/CEO of the
(Name and Title)
Rich Mountain Electric Cooperative, Inc., on my oath do say that the following report has
(Cooperative)

been prepared under my direction from the original books, papers, and records of said utility: that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.

Leon Philpot
(Signature)

Subscribed and sworn to before me this 27
day of April
My Commission Expires 5/19/220



Christina Parker
(Signature of Notary)

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name Leon Philpot President/CEO

Address 515 Janssen Ave. (P.O. Box 897) Mena, AR 71953

Telephone Number (479) 394-4140

E-Mail lphilpot@rmec.com

Give the name, address, telephone number and e-mail address of the resident agent:

Name Leon Philpot Telephone Number (479) 394-4140

Address 515 Janssen Ave. (P.O. Box 897) Mena, AR 71953

E-Mail lphilpot@rmec.com

IDENTITY OF RESPONDENT

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:

Rich Mountain Electric Cooperative, Inc.

2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

(a) 515 Janssen Ave. Mena, AR 71953 (b)

3. Indicate by an x in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) (x) Electric, () Gas, () Water, () Telephone, () Other

(b) () Proprietorship, () Partnership, () Joint Stock Association,
 () Corporation, () Other (describe below):

4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a) N/A

(b)

5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) AR

(b) 5/2/1945

(c)

6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars:

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:

(a) N/A

(b)

(c)

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.

(a) N/A

(b)

(c)

(d)

9. Was respondent subject to a receivership or other trust at any time during the year? _____
If so, state:

(a) Name of receiver or trustee: _____

(b) Name of beneficiary or beneficiaries for whom trust was maintained:

(c) Purpose of the trust: _____

(d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition of respondent: (1) _____ (2) _____

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? No _____ If so,

(a) Indicate the applicable one by an **X** in the proper space:

() Guarantor, () Surety, () Principal--obligor to a surety contract,
() Principal--obligor to a guaranty contract.

(b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

DIRECTORS AND COMPENSATION

Give the name and office addresses of all directors at the close of the year, dates of beginning and expiration of terms, and total compensation (including payments and cost of other benefits, such as health insurance, etc. and excluding any reimbursements for business travel). Chairman (*) and Secretary (***) marked by asterisks.

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	
1	Bell, Hershel	Mena, AR 71953	11/22/16	11/22/25	Per diem
2	Jacobs, Jerry	Mena, AR 71953	11/27/11	11/27/20	Per diem
3	Robbins, Mark	Mena, AR 71953	11/22/14	11/22/23	Per diem
4	Dunaway, Larry	Mena, AR 71953	11/27/09	11/27/18	Per diem
5	Tilley, George	Mena, AR 71953	11/22/13	11/22/22	Per diem
6	Smith, Betty	Mena, AR 71953	11/24/15	11/22/24	Per diem
7	Hansbrough, Danny	Mena, AR 71953	11/22/12	11/22/21	Per diem
8	Newbolt, W.J. (Buddy)	Mena, AR 71953	11/24/10	11/24/19	Per diem
9	Bearden, Gary	Mena, AR 71953	11/26/13	11/26/17	Per diem

PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
	President/CEO	Leon Philpot	Mena, AR	\$188,444
	TOTAL			\$ 188,444

ELECTRIC OPERATING REVENUES -- ARKANSAS				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
SALES OF ELECTRIC ENERGY				
440	Residential Sales	7,862	108,962,234	\$ 12,108,425
441	Irrigation Sales			
442.1	Com'l & Ind (1000 kVA or less)	425	13,356,777	1,305,322
442.2	Com'l & Ind (Over 1000 kVA)	1	-	104,373
444	Public Street & highway lighting			
445	Other sales to public authorities			
446	Sales to railroads and railways			
447	Sales for resale			
448	Interdepartmental sales			
	Total Electric Energy Sales	8,288	122,319,011	\$ 13,518,120
OTHER ELECTRIC REVENUES				
		Gross Revenue	Expenses	Net Revenue
450	Customers' forfeited discounts and penalties	87,732		\$ 87,732
451	Miscellaneous service revenues			-
453	Sale of water and water power			-
454	Rent from electric property	55,046		55,046
455	Interdepartmental rents			-
456	Other electric revenue	19,604		19,604
	Total Other Electric Revenues	162,382	-	\$ 162,382
TOTAL OPERATING REVENUES--ARKANSAS				13,680,502
ELECTRIC OPERATING REVENUES -- SYSTEM				
Acct. No.	Account	Average Number of Consumers	Number of Kilowatt Hours	Revenue
SALES OF ELECTRIC ENERGY				
440	Residential Sales	8,333	114,501,247	\$ 12,607,724
441	Irrigation Sales			
442.1	Com'l & Ind (1000 kVA or less)	444	13,692,818	\$ 1,334,781
442.2	Com'l & Ind (Over 1000 kVA)	1	-	\$ 104,373
444	Public Street & highway lighting			
445	Other sales to public authorities			
446	Sales to railroads and railways			
447	Sales for resale			
448	Interdepartmental sales			
	Total Electric Energy Sales	8,778	128,194,065	\$ 14,046,878
OTHER ELECTRIC REVENUES				
		Gross Revenue	Expenses	Net Revenue
450	Customers' forfeited discounts and penalties	87,732		\$ 87,732
451	Miscellaneous service revenues			-
453	Sale of water and water power			-
454	Rent from electric property	55,046		55,046
455	Interdepartmental rents			-
456	Other electric revenue	19,604		19,604
	Total Other Electric Revenues	162,382	-	\$ 162,382
TOTAL OPERATING REVENUES--SYSTEM				\$ 14,209,260

SCHEDULE OF CFC AND OTHER NOTE ISSUES						
Identification Number	Date Issued	Amount of Issue	Interest Rate	Maturity Date	Amount Outstanding At End of Year	Deferral Notes
9015	06/17/82	\$659,000		05/31/15		
9019	10/15/84	\$492,100		08/28/18	\$56,975	
9020	09/01/90	\$713,000		05/31/22	\$227,548	
9021	04/18/96	\$978,000		04/18/31	\$576,475	
9022	06/25/99	\$1,729,000		06/25/34	\$1,253,328	
Totals					\$2,114,326	
Customer Deposits					Amount	
					System	Arkansas
Balance Beginning of Year.....					-\$279,031	
Credits:					-\$114,056	
Debits: (Account Credited & Amount)					\$109,944	
Balance at End of Year.....					\$ (283,143)	\$ -
Indicate Amount of Interest Paid to Customers During the Calendar Year @ 0.34% Interest.					\$956	

In the spaces provided below please furnish brief descriptions of all construction projects associated with long-term debt (referenced by loan numbers or loan designations) shown on Notes page and/or all RUS loans, classified as follows:

A. Construction projects active during calendar year currently being reported in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

Built 9.94 miles of new construction	1,137,345.89
System Improvements (Service Upgrade)	118,474.50
system Improvements	19,680,117.28
Retirement	(502,090.36)
Special Equipment	840,512.01
Special Equipment Retirement	<u>(77,224.19)</u>
Total	21,197,135.13

B. Projected construction projects in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

New Construction	705,500
System Improvement or Ordinary Replacement	755,000
Special Equipment	1,000,900
Security Lights	75,000
Transmission and Substations	0
Total	3,114,950

OPERATING EXPENSES

Note: If your Cooperative also operates in other states and allocates certain expenses to Arkansas operations, please explain allocation method(s) used for those expenses, e.g. % plant, number of customers, revenues, or other basis in space provided at bottom of report.

Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
1. POWER PRODUCTION EXPENSES					
Steam Power Generation Operation:					
500	Operation Supervision and Engineering				\$ -
501	Fuel				-
502	Steam Expenses				-
503	Steam From Other Sources	NA			-
504	Steam Transferred - Credit				-
505	Electric Expenses				-
506	Miscellaneous Steam Power Expenses				-
507	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
Maintenance:					
510	Maintenance Supervision and Engineering				\$ -
511	Maintenance of Structures	NA			-
512	Maintenance of Boiler Plant				-
513	Maintenance of Electric Plant				-
514	Maintenance of Miscellaneous Steam Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Steam Power Generation	\$ -	\$ -	\$ -	\$ -
Nuclear Power Generation Operation:					
517	Operation Supervision and Engineering				\$ -
518	Nuclear Fuel Expense	NA			-
519	Coolants and Water				-
520	Steam Expenses				-
521	Steam From Other Sources				-
522	Steam Transferred - Credit				-
523	Electric Expenses				-
524	Miscellaneous Nuclear Power Expenses				-
525	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
Maintenance:					
528	Maintenance Supervision and Engineering				\$ -
529	Maintenance of Structures	NA			-
530	Maintenance of Reactor Plant Equipment				-
531	Maintenance of Electric Plant				-
532	Maintenance of Miscellaneous Nuclear Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Nuclear Power Generation	\$ -	\$ -	\$ -	\$ -

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	Hydraulic Power Generation				
	Operation:				
535	Operation Supervision and Engineering				\$ -
536	Water for Power	NA			-
537	Hydraulic Expenses				-
538	Electric Expenses				-
539	Miscellaneous Hydraulic Power Expenses				-
540	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	Maintenance:				
541	Maintenance Supervision and Engineering				\$ -
542	Maintenance of Structures	NA			-
543	Maint. of Reservoirs, Dams & Waterways				-
544	Maintenance of Electric Plant				-
545	Maintenance of Misc. Hydraulic Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Hydraulic Power Generation	\$ -	\$ -	\$ -	\$ -
	Other Power Generation				
	Operation:				
546	Operation Supervision and Engineering				\$ -
547	Fuel	NA			-
548	Generation Expenses				-
549	Misc. Other Power Generation Expenses				-
550	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	Maintenance:				
551	Maintenance Supervision and Engineering				\$ -
552	Maintenance of Structures	NA			-
553	Maint. of Generation and Electric Plant				-
554	Maint. of Misc. Other Power Gen. Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Other Power Generation	\$ -	\$ -	\$ -	\$ -
	Other Power Supply Expenses				
555	Purchased Power	\$ 7,221,729	\$ 6,860,643		\$ 6,860,643
556	System Control and Load Dispatching				-
557	Other Expenses				-
	Total Other Power Supply Expenses	\$ 7,221,729	\$ 6,860,643	\$ -	\$ 6,860,643
	TOTAL POWER PRODUCTION EXPENSES	\$ 7,221,729	\$ 6,860,643	\$ -	\$ 6,860,643

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
2. TRANSMISSION EXPENSES					
Operation:					
560	Operation Supervision and Engineering	\$ -			\$ -
561	Load Dispatching	\$ -			-
562	Station Expenses	\$ 2,613	\$ 2,613		2,613
563	Overhead Line Expenses	\$ 4,870	\$ 4,870		4,870
564	Underground Line Expenses	\$ -	\$ -		-
565	Transmission of Electricity by Others	\$ -	\$ -		-
566	Miscellaneous Transmission Expenses	\$ 297	\$ 297		297
567	Rents				-
	Total Operation	\$ 7,779	\$ 7,779	\$ -	\$ 7,779
Maintenance:					
568	Maintenance Supervision and Engineering				-
569	Maintenance of Structures				-
570	Maint. of Station Equipment				-
571	Maintenance of Overhead Lines				-
572	Maintenance of Underground Lines				-
573	Maintenance of Misc. Transmission Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	TOTAL TRANSMISSION EXPENSES	\$ 7,779	\$ 7,779	\$ -	\$ 7,779
3. DISTRIBUTION EXPENSES					
Operation:					
580	Operation Supervision and Engineering	\$ 76,880	\$ 73,036		\$ 73,036
581	Load Dispatching	\$ -	\$ -		-
582	Station Expenses	\$ 75,866	\$ 72,072		72,072
583	Overhead Line Expenses	\$ 247,514	\$ 235,138		235,138
584	Underground Line Expenses	\$ -	\$ -		-
585	Street Lighting and Signal System Expenses	\$ -	\$ -		-
586	Meter Expenses	\$ (17,899)	\$ (17,004)		(17,004)
587	Customer Installations Expenses	\$ 247	\$ 235		235
588	Miscellaneous Distribution Expenses	\$ 74,750	\$ 71,012		71,012
589	Rents				-
	Total Operation	\$ 457,357	\$ 434,489	\$ -	\$ 434,489
Maintenance:					
590	Maintenance Supervision and Engineering	\$ 77,096	\$ 73,241		\$ 73,241
591	Maintenance of Structures	\$ -	\$ -		-
592	Maint. of Station Equipment	\$ -	\$ -		-
593	Maintenance of Overhead Lines	\$ 584,031	\$ 554,830		554,830
594	Maintenance of Underground Lines	\$ -	\$ -		-
595	Maintenance of Line Transformers	\$ 15,670	\$ 14,887		14,887
596	Maint. of street Lighting and Signal System	\$ -	\$ -		-
597	Maintenance of Meters	\$ -	\$ -		-
598	Maintenance of Misc. Distribution Plant	\$ 521	\$ 495		495
	Total Maintenance	\$ 677,318	\$ 643,452	\$ -	\$ 643,452
	TOTAL DISTRIBUTION EXPENSES	\$ 1,134,675	\$ 1,077,941	\$ -	\$ 1,077,941

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	4. CUSTOMER ACCOUNTS EXPENSES				
901	Supervision	\$ -	\$ -		\$ -
902	Meter Reading Expenses	\$ 208,229	\$ 197,818		197,818
903	Customer Records and Collection Expenses	\$ 403,826	\$ 383,635		383,635
904	Uncollectible Accounts	\$ 1,800	\$ 1,710		1,710
905	Misc. Customer Accounts Expenses	\$ -	\$ -		-
	TOTAL CUSTOMER ACCTS EXPENSES	\$ 613,855	\$ 583,162	\$ -	\$ 583,162
	5. CUSTOMER SERVICE & INFO EXPENSES				
907	Supervision	\$ -			\$ -
908	Customer Assistance Expenses	\$ 63,582	\$ 60,403		60,403
909	Informational & Instructional Advertising Exp	\$ 76,393	\$ 72,573		72,573
910	Misc. Customer Service & Informational Exp	\$ 2,935	\$ 2,788		2,788
	TOTAL CUST SERV & INFO EXPENSES	\$ 142,910	\$ 135,764	\$ -	\$ 135,764
	6. SALES EXPENSES				
911	Supervision				\$ -
912	Demonstrating & Selling Expenses				-
913	Advertising Expenses				-
914	Revenues from Mercandising, Jobbing, and Contract Work (Cr.)				-
915	Costs & Expenses of Merchandising, Jobbing and Contract Work				-
916	Miscellaneous Sales Expenses				-
	TOTAL SALES EXPENSES	\$ -	\$ -	\$ -	\$ -
	7. ADMINISTRATIVE & GENERAL EXPENSES				
	Operation:				
920	Administrative and General Salaries	\$ 401,504	\$ 381,429		\$ 381,429
921	Office Supplies and Expenses	\$ 40,548	\$ 38,521		38,521
922	Administrative Expenses Transferred (Cr.)	\$ -	\$ -		-
923	Outside Services Employed	\$ 67,963	\$ 64,565		64,565
924	Property Insurance	\$ -	\$ -		-
925	Injuries and Damages	\$ -	\$ -		-
926	Employee Pensions and Benefits	\$ 136	\$ 129		129
927	Franchise Requirements	\$ -	\$ -		-
928	Regulatory Commission Expenses	\$ 26,106	\$ 24,801		24,801
929	Duplicate Charges (Cr.)	\$ -	\$ -		-
930	Miscellaneous General Expenses	\$ 486,863	\$ 462,520		462,520
	Total Operation	\$ 1,023,120	\$ 971,964	\$ -	\$ 971,964
	Maintenance:				
	Maintenance of General Plant	\$ 63,298	\$ 60,134		60,134
	TOTAL ADM & GENERAL EXPENSES	\$ 1,086,419	\$ 1,032,098	\$ -	\$ 1,032,098

OPERATING EXPENSES

Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	8. DEPRECIATION & AMORTIZATION EXP				
	Depreciation:				\$ -
403.1	Depr. Exp. - Steam Production Plant	\$ -			-
403.2	Depr. Exp. - Nuclear Production Plant	\$ -			-
403.3	Depr. Exp. - Hydraulic Production Plant	\$ -			-
403.4	Depr. Exp. - Other Production Plant	\$ -			-
403.5	Depr. Exp. - Transmission Plant	\$ 49,602	\$ 47,121		47,121
403.6	Depr. Exp. - Distribution Plant	\$ 1,814,918	\$ 1,724,172		1,724,172
403.7	Depr. Exp. - General Plant	\$ 86,069	\$ 81,765		81,765
	Total Depreciation Expense	\$ 1,950,588	\$ 1,853,059	\$ -	\$ 1,853,059
	Amortization:				
404	Amort. of Limited-Term Electric Plant				\$ -
405	Amort. of Other Electric Plant				-
406	Amort. of Electric Plant Acquisition Adjs.				-
407	Amort. of Property Losses				-
	Total Amortization	\$ -	\$ -	\$ -	\$ -
	TOTAL DEPR. & AMORTIZATION EXPS.	\$ 1,950,588	\$ 1,853,059	\$ -	\$ 1,853,059
	TOTAL OPERATING EXPENSES (EXCLUDING TAXES & INTEREST)	\$ 12,157,955	\$ 11,550,446	\$ -	\$ 11,550,446

Explain Allocation Methods used:

Explain any unusual items included above:

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

CHECK LIST

Company Name Rich Mountain Electric Cooperative, Inc.

Instructions: In the spaces provided, please enter the appropriate amounts from the Annual Report to the APSC and the year-end RUS Form 7. Any differences should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

Description	Annual Report Amount	RUS Form 7 Amount	Difference
Total Operating Revenue - System	14209259.87	14209259.87	
Operating Expenses - System (Excluding Taxes and Interest)	12157955.17	12157955.17	
Total Power Production Expense	7221729.09	7221729.09	
Total Transmission Expense	7779.36	7779.36	
Total Distribution - Operation Expense	457357.1	457357.1	
Total Distribution - Maintenance Expense	677317.98	677317.98	
Total Customer Accounts Expense	613854.95	613854.95	
Total Customer Service and Informational Expense	142909.61	142909.61	
Total Sales Expense			
Total Administrative and General Expense	1086418.59	1086418.59	
Total Depreciation and Amortization Expense	1950588.49	1950588.49	

STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.

A handwritten signature in cursive script, appearing to read "Jim Phillips", is written over a horizontal line.

President/General Manager

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

COMPANY CONTACTS

Company Information	
Company Name	Rich Mountain Electric Cooperative, Inc.
dba	
Official Mailing Address	P.O. Box 897 (515 Janssen Ave.) Mena, AR 71953

AREA	PERSON TO CONTACT	PHONE #	FAX #	E-MAIL
Annual Report	Christinia Parker	(479) 394-4140	(479) 394-1211	cparker@rmec.com
Fuel Adjustment Report	Christinia Parker	(479) 394-4140	(479) 394-1211	cparker@rmec.com
Cost of Debt Report	Christinia Parker	(479) 394-4140	(479) 394-1211	cparker@rmec.com
Tariffs	Leon Philpot	(479) 394-4140	(479) 394-1211	lphilpot@rmec.com
Accounting	Christinia Parker	(479) 394-4140	(479) 394-1211	cparker@rmec.com
Rates	Toth & Associates	(479) 888-0645		
Engineering	Leon Philpot	(479) 394-4140	(479) 394-1211	lphilpot@rmec.com
Finance	Leon Philpot	(479) 394-4140	(479) 394-1211	lphilpot@rmec.com
Income Taxes				
Property Taxes	Christinia Parker	(479) 394-4140	(479) 394-1211	cparker@rmec.com
Gas Supply				
Legal	Bob Keeter	(479) 394-1735	(479) 394-1736	
Data Processing				

Please list the number of utility employees located in Arkansas 28 .