

Coop

# ELECTRIC COOPERATIVES

## ANNUAL REPORT

OF THE

RECEIVED  
04/30/19 JK  
ARK PUBLIC SERVICE COMM  
AUDIT SECTION

NAME Clay County Electric Cooperative Corporation  
(Here show in full the exact corporate, firm or individual name of the respondent)

LOCATED AT 3111 Highway 67, Corning, AR 72422  
(Here give the location, including street and number of the respondent's main business office within the State)

COMPANY # 7  
(Here give the APSC-assigned company number)

TO THE

### ARKANSAS PUBLIC SERVICE COMMISSION



## COVERING ALL OPERATIONS


FOR THE YEAR ENDING DECEMBER 31, 2018

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

LETTER OF TRANSMITTAL

To: Arkansas Public Service Commission  
Post Office Box 400  
Little Rock, Arkansas 72203-0400

Submitted herewith is the annual report covering the operation of Clay County Electric Cooperative Corp  
(Cooperative)  
of 3111 Highway 67, Corning, AR 72422 for the year ending December 31, 2018. This report is submitted in  
(Location)  
accordance with Section 51 of Act 324 of the 1935 Acts of Arkansas.  
The following report has been carefully examined by me, and I have executed the verification given below.

  
\_\_\_\_\_  
(Signature)  
  
\_\_\_\_\_  
General Manager  
(Title)

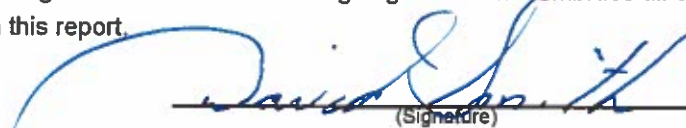
.....  
VERIFICATION

STATE OF  
COUNTY OF

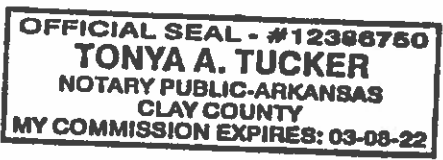
I, the undersigned, David Smith, General Manager of the  
(Name and Title)

Clay County Electric Cooperative Corporation, on my oath do say that the following report has  
(Cooperative)

been prepared under my direction from the original books, papers, and records of said utility: that I have carefully examined the same, and declare the same a complete and correct statement of the business and affairs of said utility in respect to each and every matter and thing set forth, to the best of my knowledge, information, and belief; and I further say that no deductions were made before stating the gross revenues, and that accounts and figures contained in the foregoing statements embrace all of the financial transactions for the period in this report.

  
\_\_\_\_\_  
(Signature)

Subscribed and sworn to before me this 25  
day of April, 2019  
My Commission Expires 03-08-22



  
\_\_\_\_\_  
(Signature of Notary)

**GENERAL INSTRUCTIONS, DEFINITIONS, ETC.**

1. Two (2) copies of this report, properly filled out and verified shall be filed with the Utility Division of the Arkansas Public Service Commission, Little Rock, Arkansas, on or before the 31st day of March following the close of the calendar year for which the report is made.
2. This form of annual report is prepared in conformity with the Uniform System of Accounts for Public Utilities prescribed by the Public Service Commission and all accounting words and phrases are to be interpreted in accordance with the said classification.
3. The word "respondent" in the following inquiries means the person, firm, association or company in whose behalf the report is made.
4. Instructions should be carefully observed, and each question should be answered fully and accurately. Where the word "none" truly and completely states the fact, it should be given to any particular inquiry.
5. If any schedule does not apply to the respondent, such fact should be shown on the schedule by the words "not applicable."
6. Except in cases where they are especially authorized, cancellations, arbitrary check marks, and the like must not be used either as partial or entire answers to inquiries.
7. Reports should be made out by means which result in a permanent record. The copy in all cases shall be made out in permanent black ink or with permanent black typewriter ribbon. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be shown in red ink or enclosed in parentheses.
8. This report will be scanned in. Please bind with clips only.
9. Answers to inquiries contained in the following forms must be complete. No answer will be accepted as satisfactory which attempts by reference to any paper, document, or return of previous years or other reports, other than the present report, to make the paper or document or portion thereof thus referred to a part of the answer without setting it out. Each report must be complete within itself.
10. In cases where the schedules provided in this report do not contain sufficient space or the information called for, or if it is otherwise necessary or desirable, additional statements or schedules may be inserted for the purpose of further explanation of accounts or schedules. They should be legibly made on paper of durable quality and should conform with this form in size of page and width of margin. This also applies to all special or unusual entries not provided for in this form. Where information called for herein is not given, state fully the reason for its omission.
11. Each respondent is required to send in connection with its report to this Commission's Utilities Division, one (1) copy of its latest annual report to stockholders.
12. Schedules supporting the revenue accounts and furnishing statistics should be so arranged as to effect a division in the operations as to those inside and outside the state.
13. Answers to all inquiries may be in even dollar figures, with cents omitted and with agreeing totals.
14. Each respondent should make its report in duplicate, retaining one copy for its files for reference, in case correspondence with regard to such report becomes necessary. For this reason, several copies of the accompanying forms are sent to each utility company concerned.

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

Give the name, title, office address, telephone number and e-mail address of the person to whom any correspondence concerning this report should be addressed:

Name Gala Blanchard Title Manager of Finance & Accounting

Address PO Box 459 Corning, AR 72422

Telephone Number 870-857-3521

E-Mail gblanchard@ccecc.ccop

Give the name, address, telephone number and e-mail address of the resident agent:

Name Alex Bigger Telephone Number 870-892-3000

Address 202 W Pyburn St, Pocahontas, AR 72455

E-Mail alex@thebiggerlawfirm.com

## REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

For the purpose of meeting the annual reporting requirements of the Arkansas Public Service Commission, the Electric Cooperatives will file the following forms annually:

1. Pages numbered "General 1-4" and COOP 5-20" provided herein by the Arkansas Public Service Commission.
2. Copies of pages 1 and 2 of RUS Form 7 by month for the calendar year being reported (for AECC file RUS Form 12).
3. Copies of pages 3 through 7, inclusive of RUS Form 7 as filed annually with RUS (for AECC file RUS Form 12).
4. A copy of Form 696, "Statement of Loan Account Transactions", by Quarter for the calendar year being reported (for AECC also file Form 697).
5. If your Cooperative also operates in other states, it is necessary that you also furnish a separate Part E (page 3), RUS Form 7, detailing only Arkansas utility plant information.
6. A copy of your Cooperative's latest Annual Report to Members.

**IDENTITY OF RESPONDENT**

1. Give the exact name by which respondent was known in law at the close of the year. Use the initial word "The" only when it is part of the name:

Clay County Electric Cooperative Corporation

2. Give the location (including street and number) of (a) the main Arkansas business office of respondent at the close of the year, and (b) if respondent is a foreign corporation, the main business office if not in this state:

(a) 3111 Highway 67, Corning, AR 72422      (b)

3. Indicate by an x in the proper space (a) the type of service rendered, and (b) the type of organization under which respondent was operating at the end of the year.

(a) (  ) Electric,      (   ) Gas,      (   ) Water,      (   ) Telephone, (   ) Other

(b) (   ) Proprietorship, (   ) Partnership, (   ) Joint Stock Association,  
(  ) Corporation, (   ) Other (describe below):

4. If respondent is not a corporation, give (a) date of organization, and (b) name of the proprietor or the names of all partners, and the extent of their respective interest at the close of the year.

(a)

(b)

5. If a corporation, indicate (a) in which state respondent is incorporated, (b) date of incorporation, and (c) designation of the general law under which respondent was incorporated, or, if under special charter, the date of passage of the act:

(a) Arkansas

(b) 7/1/1938

(c) Act 242 of 1937

6. State whether or not respondent during the year conducted any part of its business within the State of Arkansas under a name or names other than that shown in response to inquiry No. 1 above, and, if so, give full particulars:

7. State whether respondent is a consolidated or merged company. If so, (a) give date and authority for each consolidation or merger, (b) name all constituent and merged companies, and (c) give like particulars as required of the respondent in inquiry No. 5 above:

No

- (a)
- (b)
- (c)

8. State whether respondent is a reorganized company. If so, give (a) name of original corporation, (b) date of reorganization, (c) reference to the laws under which it was reorganized and (d) state the occasion of the reorganization, whether because of foreclosure of mortgage or otherwise, giving full particulars.

No

- (a)
- (b)
- (c)
- (d)

9. Was respondent subject to a receivership or other trust at any time during the year? \_\_\_\_\_  
If so, state:

No

- (a) Name of receiver or trustee: \_\_\_\_\_
- (b) Name of beneficiary or beneficiaries for whom trust was maintained:  
\_\_\_\_\_
- (c) Purpose of the trust: \_\_\_\_\_
- (d) Give (1) date of creation of receivership or other trust, and (2) date of acquisition of respondent: (1) \_\_\_\_\_ (2) \_\_\_\_\_

10. Did the respondent act in any of the capacities listed in Paragraph (a) below during the past year? No If so,

- (a) Indicate the applicable one by an X in the proper space:

( ) Guarantor, ( ) Surety, ( ) Principal--obligor to a surety contract,  
( ) Principal--obligor to a guaranty contract.

- (b) Insert a statement showing the character, extent, and terms of the primary agreement or obligation, including (1) names of all parties involved, (2) extent of liability of respondent, whether contingent or actual, (3) extent of liabilities of the other parties, whether contingent or actual, and (4) security taken or offered by respondent.

**DIRECTORS AND COMPENSATION**

Give the name and office addresses of all directors at the close of the year, dates of beginning and expiration of terms, and total compensation (including payments and cost of other benefits, such as health insurance, etc. and excluding any reimbursements for business travel). Chairman (\*) and Secretary (\*\*) marked by asterisks.

Item No.	Name of Director	Office Address	Date of Term		Compensation
			Beginning	End	
***	Butler, Futrell	PO Box 459, Corning, AR	2015	2018	\$5,480
***	Dalton, John*	PO Box 459, Corning, AR	2016	2019	\$25,368
***	Pendergrass, Connie**	PO Box 459, Corning, AR	2017	2020	\$22,383
***	Raglin, Charles	PO Box 459, Corning, AR	2018	2021	\$14,111
***	Seay, Reuben	PO Box 459, Corning, AR	2016	2019	\$21,788
***	Schimming, Wade	PO Box 459, Corning, AR	2017	2020	\$22,383
***	Snow, Simeon	PO Box 459, Corning, AR	2018	2021	\$5,203
***	Turner, Jerry	PO Box 459, Corning, AR	2018	2021	\$25,691
***	Wilson, Cary	PO Box 459, Corning, AR	2017	2020	\$22,154
***	Young, Todd	PO Box 459, Corning, AR	2016	2019	\$22,378

\*\*\*No salary is paid. A daily per diem is allowed for attending meetings for official business of the Cooperative and professional development. However, additional duties, roles, and responsibilities for non-business days are not compensated other than insurance benefits provided through the Cooperative's plans for employees (the value of which is included above). Directors are elected by the Cooperative's membership to represent their area and zone by being accessible to those members 24/7. Compensation levels are within industry benchmarks for similarly-sized electric cooperatives within the state, region, and nation.

**PRINCIPAL OFFICERS AND KEY MANAGEMENT PERSONNEL**

Give the title of the principal officers, managers and key personnel, the names and office addresses of persons holding such positions at the close of the year, and the annual salary of each.

Item No.	Title	Name of person holding office at close of year	Office Address	Annual Salary
	General Manager	David Smith	PO Box 459, Corning, AR	\$205,000
	TOTAL			\$ 205,000



<b>ELECTRIC OPERATING REVENUES -- ARKANSAS</b>				
<b>Acct. No.</b>	<b>Account</b>	<b>Average Number of Consumers</b>	<b>Number of Kilowatt Hours</b>	<b>Revenue</b>
<b>SALES OF ELECTRIC ENERGY</b>				
440	Residential Sales	10,388	115,542,815	\$ 15,378,446
441	Irrigation Sales	849	10,060,546	1,905,561
442.1	Com'l & Ind (1000 kVA or less)	1,410	70,493,122	8,304,490
442.2	Com'l & Ind (Over 1000 kVA)	12	82,505,968	6,678,494
444	Public Street & highway lighting	9	743,443	89,441
445	Other sales to public authorities	122	1,520,172	234,364
446	Sales to railroads and railways			
447	Sales for resale			
448	Interdepartmental sales			
	Total Electric Energy Sales	12,790	280,866,066	\$ 32,590,796
<b>OTHER ELECTRIC REVENUES</b>				
		<b>Gross Revenue</b>	<b>Expenses</b>	<b>Net Revenue</b>
450	Customers' forfeited discounts and penalties	-	-	\$ -
451	Miscellaneous service revenues	127,292	-	127,292
453	Sale of water and water power	-	-	-
454	Rent from electric property	-	-	-
455	Interdepartmental rents	-	-	-
456	Other electric revenue	34,647	-	34,647
	Total Other Electric Revenues	161,939	-	\$ 161,939
<b>TOTAL OPERATING REVENUES--ARKANSAS</b>				<b>32,752,735</b>
<b>ELECTRIC OPERATING REVENUES -- SYSTEM</b>				
<b>Acct. No.</b>	<b>Account</b>	<b>Average Number of Consumers</b>	<b>Number of Kilowatt Hours</b>	<b>Revenue</b>
<b>SALES OF ELECTRIC ENERGY</b>				
440	Residential Sales	10,435	116,071,336	\$ 15,451,624
441	Irrigation Sales	849	10,060,546	\$ 1,905,561
442.1	Com'l & Ind (1000 kVA or less)	1,416	70,610,572	\$ 8,318,506
442.2	Com'l & Ind (Over 1000 kVA)	12	82,505,968	\$ 6,678,494
444	Public Street & highway lighting	9	743,443	\$ 89,441
445	Other sales to public authorities	122	1,520,172	\$ 234,364
446	Sales to railroads and railways			
447	Sales for resale			
448	Interdepartmental sales			
	Total Electric Energy Sales	12,843	281,512,037	\$ 32,677,990
<b>OTHER ELECTRIC REVENUES</b>				
		<b>Gross Revenue</b>	<b>Expenses</b>	<b>Net Revenue</b>
450	Customers' forfeited discounts and penalties	-	-	\$ -
451	Miscellaneous service revenues	127,291	-	127,291
453	Sale of water and water power	-	-	-
454	Rent from electric property	-	-	-
455	Interdepartmental rents	-	-	-
456	Other electric revenue	34,647	-	34,647
	Total Other Electric Revenues	161,938	-	\$ 161,938
<b>TOTAL OPERATING REVENUES--SYSTEM</b>				<b>\$ 32,839,928</b>

SCHEDULE OF CFC AND OTHER NOTE ISSUES						
Identification Number	Date Issued	Amount of Issue	Interest Rate	Maturity Date	Amount Outstanding At End of Year	Deferral Notes
AR0229015001	Nov-96	\$1,387,000	7.05%	Aug-28	\$772,584	
AR0229018008	Nov-11	\$530,283	3.70%	May-19	\$267,583	
AR0229018009	Nov-11	\$557,334	3.85%	May-20	\$557,334	
AR0229018010	Nov-11	\$587,445	4.00%	May-21	\$587,445	
AR0229018011	Nov-11	\$617,496	4.10%	May-22	\$617,496	
AR0229018012	Nov-11	\$613,037	4.20%	May-23	\$613,037	
AR0229018013	Nov-11	\$582,788	4.25%	May-24	\$582,788	
AR0229018014	Nov-11	\$613,919	4.30%	May-25	\$613,919	
AR0229018015	Nov-11	\$608,967	4.40%	May-26	\$608,967	
AR0229018016	Nov-11	\$468,924	4.45%	May-27	\$468,924	
AR0229018017	Nov-11	\$493,472	4.50%	May-28	\$493,472	
AR0229018018	Nov-11	\$397,814	4.50%	May-29	\$397,814	
AR0229018019	Nov-11	\$330,244	4.55%	May-30	\$330,244	
AR0229018020	Nov-11	\$347,996	4.55%	May-31	\$347,996	
AR0229018021	Nov-11	\$366,656	4.60%	May-32	\$366,656	
AR0229018022	Nov-11	\$365,746	4.60%	May-33	\$365,746	
AR0229020003	Oct-16	\$627,355	2.80%	Feb-19	\$158,511	
AR0229020004	Oct-16	\$643,162	2.90%	Feb-20	\$643,162	
AR0229020005	Oct-16	\$662,978	3.15%	Feb-21	\$662,978	
AR0229020006	Oct-16	\$683,197	3.20%	Feb-22	\$683,197	
AR0229020007	Oct-16	\$704,482	3.30%	Feb-23	\$704,482	
AR0229020008	Oct-16	\$725,929	3.35%	Feb-24	\$725,929	
AR0229020009	Oct-16	\$750,525	3.40%	Feb-25	\$750,525	
AR0229020010	Oct-16	\$775,219	3.45%	Feb-26	\$775,219	
AR0229020011	Oct-16	\$800,958	3.45%	Feb-27	\$800,958	
AR0229020012	Oct-16	\$826,927	3.50%	Feb-28	\$826,927	
AR0229020013	Oct-16	\$855,668	3.55%	Feb-29	\$855,668	
AR0229020014	Oct-16	\$885,029	3.60%	Feb-30	\$885,029	
AR0229020015	Oct-16	\$915,657	3.60%	Feb-31	\$915,657	
AR0229020016	Oct-16	\$947,091	3.65%	Feb-32	\$947,091	
AR0229020017	Oct-16	\$980,690	3.65%	Feb-33	\$980,690	
AR0229020018	Oct-16	\$1,015,222	3.70%	Feb-34	\$1,015,222	
AR0229020019	Oct-16	\$1,051,261	3.70%	Feb-35	\$1,051,261	
AR0229020020	Oct-16	\$827,571	3.70%	Feb-36	\$827,571	
AR0223000001	Jun-01	\$2,839,000	4.73%	May-33	\$1,939,927	
AR0223002001	Oct-15	\$8,000,000	4.22%	Aug-50	\$3,800,613	
AR0225103001	May-16	\$8,000,000	4.22%	Aug-52	\$7,931,434	
<b>Totals</b>		<b>\$42,387,040</b>			<b>\$35,874,053</b>	
<b>Customer Deposits</b>					<b>Amount</b>	
					<b>System</b>	<b>Arkansas</b>
Balance Beginning of Year.....					\$1,136,043	\$1,136,043
Credits:					\$273,419	\$273,419
Debits: (Account Credited & Amount)					-\$228,185	-\$228,185
Balance at End of Year.....					\$ 1,181,277	\$ 1,181,277
Indicate Amount of Interest Paid to Customers During the Calendar Year @ 0.3% Interest.					\$5,356	\$5,356

In the spaces provided below please furnish brief descriptions of all construction projects associated with long-term debt (referenced by loan numbers or loan designations) shown on Notes page and/or all RUS loans, classified as follows:

A. Construction projects active during calendar year currently being reported in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

	<u>Amount</u>
(1) New Lines	\$ 771,956
(2) Tie Lines	\$ -
(3) Increased capacity (line Conversion/change)	\$ 997,857
(4) New Substation (station upgrade)	\$ -
(5) Substation, Switching Station, Metering point changes	\$ -
(6) Miscellaneous distribution equipment	\$ 1,713,592
(7) Other distribution items	\$ 104,738
(8) Transmission lines	\$ -
	<b>\$ 3,588,142</b>

B. Projected construction projects in association with either previous long-term debt or new loans obtained during calendar year currently being reported.

	<u>Amount</u>
(1) New Lines	\$ 1,000,000.00
(2) Tie Lines	\$ -
(3) Increased capacity (line Conversion/change)	\$ 2,500,000.00
(4) New Substation (station upgrade)	\$ 3,000,000.00
(5) Substation, Switching Station, Metering point changes	\$ -
(6) Miscellaneous distribution equipment	\$ 1,500,000.00
(7) Other distribution items	\$ 180,000.00
(8) Transmission lines	\$ -
	<b>\$ 8,180,000.00</b>

**OPERATING EXPENSES**

Note: If your Cooperative also operates in other states and allocates certain expenses to Arkansas operations, please explain allocation method(s) used for those expenses, e.g. % plant, number of customers, revenues, or other basis in space provided at bottom of report.

Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>1. POWER PRODUCTION EXPENSES</b>				
	<b>Steam Power Generation</b>				
	<b>Operation:</b>				
500	Operation Supervision and Engineering				\$ -
501	Fuel				-
502	Steam Expenses				-
503	Steam From Other Sources				-
504	Steam Transferred - Credit				-
505	Electric Expenses				-
506	Miscellaneous Steam Power Expenses				-
507	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
510	Maintenance Supervision and Engineering				\$ -
511	Maintenance of Structures				-
512	Maintenance of Boiler Plant				-
513	Maintenance of Electric Plant				-
514	Maintenance of Miscellaneous Steam Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Steam Power Generation	\$ -	\$ -	\$ -	\$ -
	<b>Nuclear Power Generation</b>				
	<b>Operation:</b>				
517	Operation Supervision and Engineering				\$ -
518	Nuclear Fuel Expense				-
519	Coolants and Water				-
520	Steam Expenses				-
521	Steam From Other Sources				-
522	Steam Transferred - Credit				-
523	Electric Expenses				-
524	Miscellaneous Nuclear Power Expenses				-
525	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
528	Maintenance Supervision and Engineering				\$ -
529	Maintenance of Structures				-
530	Maintenance of Reactor Plant Equipment				-
531	Maintenance of Electric Plant				-
532	Maintenance of Miscellaneous Nuclear Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Nuclear Power Generation	\$ -	\$ -	\$ -	\$ -

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>Hydraulic Power Generation</b>				
	<b>Operation:</b>				
535	Operation Supervision and Engineering				\$ -
536	Water for Power				-
537	Hydraulic Expenses				-
538	Electric Expenses				-
539	Miscellaneous Hydraulic Power Expenses				-
540	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
541	Maintenance Supervision and Engineering				\$ -
542	Maintenance of Structures				-
543	Maint. of Reservoirs, Dams & Waterways				-
544	Maintenance of Electric Plant				-
545	Maintenance of Misc. Hydraulic Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Hydraulic Power Generation	\$ -	\$ -	\$ -	\$ -
	<b>Other Power Generation</b>				
	<b>Operation:</b>				
546	Operation Supervision and Engineering				\$ -
547	Fuel				-
548	Generation Expenses				-
549	Misc. Other Power Generation Expenses				-
550	Rents				-
	Total Operation	\$ -	\$ -	\$ -	\$ -
	<b>Maintenance:</b>				
551	Maintenance Supervision and Engineering				\$ -
552	Maintenance of Structures				-
553	Maint. of Generation and Electric Plant				-
554	Maint. of Misc. Other Power Gen. Plant				-
	Total Maintenance	\$ -	\$ -	\$ -	\$ -
	Total Other Power Generation	\$ -	\$ -	\$ -	\$ -
	<b>Other Power Supply Expenses</b>				
555	Purchased Power	\$ 14,926,744		\$ 14,881,964	\$ 14,881,964
556	System Control and Load Dispatching				-
557	Other Expenses				-
	Total Other Power Supply Expenses	\$ 14,926,744	\$ -	\$ 14,881,964	\$ 14,881,964
	<b>TOTAL POWER PRODUCTION EXPENSES</b>	\$ 14,926,744	\$ -	\$ 14,881,964	\$ 14,881,964

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
<b>2. TRANSMISSION EXPENSES</b>					
<b>Operation:</b>					
560	Operation Supervision and Engineering	\$ -	\$ -	\$ -	\$ -
561	Load Dispatching	\$ -	\$ -	\$ -	\$ -
562	Station Expenses	\$ -	\$ -	\$ -	\$ -
563	Overhead Line Expenses	\$ 10,856	\$ 10,823	\$ 10,823	\$ 10,823
564	Underground Line Expenses	\$ -	\$ -	\$ -	\$ -
565	Transmission of Electricity by Others	\$ -	\$ -	\$ -	\$ -
566	Miscellaneous Transmission Expenses	\$ -	\$ -	\$ -	\$ -
567	Rents	\$ -	\$ -	\$ -	\$ -
	<b>Total Operation</b>	<b>\$ 10,856</b>	<b>\$ -</b>	<b>\$ 10,823</b>	<b>\$ 10,823</b>
<b>Maintenance:</b>					
568	Maintenance Supervision and Engineering	\$ -	\$ -	\$ -	\$ -
569	Maintenance of Structures	\$ -	\$ -	\$ -	\$ -
570	Maint. of Station Equipment	\$ -	\$ -	\$ -	\$ -
571	Maintenance of Overhead Lines	\$ -	\$ -	\$ -	\$ -
572	Maintenance of Underground Lines	\$ -	\$ -	\$ -	\$ -
573	Maintenance of Misc. Transmission Plant	\$ -	\$ -	\$ -	\$ -
	<b>Total Maintenance</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
	<b>TOTAL TRANSMISSION EXPENSES</b>	<b>\$ 10,856</b>	<b>\$ -</b>	<b>\$ 10,823</b>	<b>\$ 10,823</b>
<b>3. DISTRIBUTION EXPENSES</b>					
<b>Operation:</b>					
580	Operation Supervision and Engineering	\$ 166,226	\$ 165,727	\$ 165,727	\$ 165,727
581	Load Dispatching	\$ -	\$ -	\$ -	\$ -
582	Station Expenses	\$ 149,102	\$ 148,655	\$ 148,655	\$ 148,655
583	Overhead Line Expenses	\$ 858,876	\$ 856,299	\$ 856,299	\$ 856,299
584	Underground Line Expenses	\$ 37,798	\$ 37,685	\$ 37,685	\$ 37,685
585	Street Lighting and Signal System Expenses	\$ 788	\$ 786	\$ 786	\$ 786
586	Meter Expenses	\$ 401,829	\$ 400,624	\$ 400,624	\$ 400,624
587	Customer Installations Expenses	\$ 78,281	\$ 78,046	\$ 78,046	\$ 78,046
588	Miscellaneous Distribution Expenses	\$ 41,459	\$ 41,335	\$ 41,335	\$ 41,335
589	Rents	\$ -	\$ -	\$ -	\$ -
	<b>Total Operation</b>	<b>\$ 1,734,359</b>	<b>\$ -</b>	<b>\$ 1,729,156</b>	<b>\$ 1,729,156</b>
<b>Maintenance:</b>					
590	Maintenance Supervision and Engineering	\$ 155,348	\$ 154,882	\$ 154,882	\$ 154,882
591	Maintenance of Structures	\$ -	\$ -	\$ -	\$ -
592	Maint. of Station Equipment	\$ 10,861	\$ 10,828	\$ 10,828	\$ 10,828
593	Maintenance of Overhead Lines	\$ 2,168,230	\$ 2,161,725	\$ 2,161,725	\$ 2,161,725
594	Maintenance of Underground Lines	\$ 375	\$ 374	\$ 374	\$ 374
595	Maintenance of Line Transformers	\$ 27,675	\$ 27,592	\$ 27,592	\$ 27,592
596	Maint. of street Lighting and Signal System	\$ 1,365	\$ 1,361	\$ 1,361	\$ 1,361
597	Maintenance of Meters	\$ -	\$ -	\$ -	\$ -
598	Maintenance of Misc. Distribution Plant	\$ -	\$ -	\$ -	\$ -
	<b>Total Maintenance</b>	<b>\$ 2,363,854</b>	<b>\$ -</b>	<b>\$ 2,356,762</b>	<b>\$ 2,356,762</b>
	<b>TOTAL DISTRIBUTION EXPENSES</b>	<b>\$ 4,098,213</b>	<b>\$ -</b>	<b>\$ 4,085,918</b>	<b>\$ 4,085,918</b>

OPERATING EXPENSES					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
<b>4. CUSTOMER ACCOUNTS EXPENSES</b>					
901	Supervision	\$ 94,754		\$ 94,470	\$ 94,470
902	Meter Reading Expenses	\$ -		\$ -	-
903	Customer Records and Collection Expenses	\$ 652,416		\$ 650,459	650,459
904	Uncollectible Accounts	\$ 39,783		\$ 39,664	39,664
905	Misc. Customer Accounts Expenses	\$ -		\$ -	-
<b>TOTAL CUSTOMER ACCTS EXPENSES</b>		<b>\$ 786,953</b>	<b>\$ -</b>	<b>\$ 784,592</b>	<b>\$ 784,592</b>
<b>5. CUSTOMER SERVICE &amp; INFO EXPENSES</b>					
907	Supervision	\$ -		\$ -	\$ -
908	Customer Assistance Expenses	\$ 25,196		\$ 25,120	25,120
909	Informational & Instructional Advertising Exp	\$ 6,582		\$ 6,562	6,562
910	Misc. Customer Service & Informational Exp	\$ 42,387		\$ 42,260	42,260
<b>TOTAL CUST SERV &amp; INFO EXPENSES</b>		<b>\$ 74,165</b>	<b>\$ -</b>	<b>\$ 73,943</b>	<b>\$ 73,943</b>
<b>6. SALES EXPENSES</b>					
911	Supervision	\$ -		\$ -	\$ -
912	Demonstrating & Selling Expenses	\$ -		\$ -	-
913	Advertising Expenses	\$ -		\$ -	-
914	Revenues from Mercandising, Jobbing, and Contract Work (Cr.)	\$ -		\$ -	-
915	Costs & Expenses of Merchandising, Jobbing and Contract Work	\$ -		\$ -	-
916	Miscellaneous Sales Expenses	\$ -		\$ -	-
<b>TOTAL SALES EXPENSES</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>7. ADMINISTRATIVE &amp; GENERAL EXPENSES</b>					
<b>Operation:</b>					
920	Administrative and General Salaries	\$ 1,037,078		\$ 1,033,967	\$ 1,033,967
921	Office Supplies and Expenses	\$ 342,361		\$ 341,334	341,334
922	Administrative Expenses Transferred (Cr.)	\$ -		\$ -	-
923	Outside Services Employed	\$ 112,015		\$ 111,679	111,679
924	Property Insurance	\$ 24,265		\$ 24,192	24,192
925	Injuries and Damages	\$ 222,558		\$ 221,890	221,890
926	Employee Pensions and Benefits	\$ 351,886		\$ 350,830	350,830
927	Franchise Requirements	\$ -		\$ -	-
928	Regulatory Commission Expenses	\$ 55,528		\$ 55,361	55,361
929	Duplicate Charges (Cr.)	\$ (35,075)		\$ (34,970)	(34,970)
930	Miscellaneous General Expenses	\$ 568,619		\$ 566,913	566,913
<b>Total Operation</b>		<b>\$ 2,679,235</b>	<b>\$ -</b>	<b>\$ 2,671,197</b>	<b>\$ 2,671,197</b>
<b>Maintenance:</b>					
Maintenance of General Plant		\$ 188,115		\$ 187,551	\$ 187,551
<b>TOTAL ADM &amp; GENERAL EXPENSES</b>		<b>\$ 2,867,350</b>	<b>\$ -</b>	<b>\$ 2,858,748</b>	<b>\$ 2,858,748</b>

<b>OPERATING EXPENSES</b>					
Account Number	Account	Total System	ARKANSAS		
			Direct	Allocated	Total
	<b>8. DEPRECIATION &amp; AMORTIZATION EXP</b>				
	<b>Depreciation:</b>				\$ -
403.1	Depr. Exp. - Steam Production Plant	\$ -			-
403.2	Depr. Exp. - Nuclear Production Plant	\$ -			-
403.3	Depr. Exp. - Hydraulic Production Plant	\$ -			-
403.4	Depr. Exp. - Other Production Plant	\$ -			-
403.5	Depr. Exp. - Transmission Plant	\$ 67,871		\$ 67,667	67,667
403.6	Depr. Exp. - Distribution Plant	\$ 2,181,243		\$ 2,174,699	2,174,699
403.7	Depr. Exp. - General Plant	\$ 586,595		\$ 584,835	584,835
	Total Depreciation Expense	\$ 2,835,709	\$ -	\$ 2,827,202	\$ 2,827,202
	<b>Amortization:</b>				
404	Amort. of Limited-Term Electric Plant	\$ -			\$ -
405	Amort. of Other Electric Plant	\$ -			-
406	Amort. of Electric Plant Acquisition Adjs.	\$ -			-
407	Amort. of Property Losses	\$ -			-
	Total Amortization	\$ -	\$ -	\$ -	\$ -
	<b>TOTAL DEPR. &amp; AMORTIZATION EXPS.</b>	<b>\$ 2,835,709</b>	<b>\$ -</b>	<b>\$ 2,827,202</b>	<b>\$ 2,827,202</b>
	<b>TOTAL OPERATING EXPENSES (EXCLUDING TAXES &amp; INTEREST)</b>	<b>\$ 25,599,990</b>	<b>\$ -</b>	<b>\$ 25,523,190</b>	<b>\$ 25,523,190</b>
<p>Explain Allocation Methods used:                      Arkansas Revenue: \$32,752,734 99.7% Missouri Revenue: \$87,194 0.3% Total Revenue: \$32,839,928                      Miles of Line in AR: 2,771.4 99.8% of total plant Miles of Line in MO: 4.4 0.2% of total plant</p>					
<p>Explain any unusual items included above:</p>					



Name of Cooperative Clay County Electric Co Time Period 12/31/2018

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

1. Provide the following information relating to generating plants, both existing and proposed, (and associated fuel supply and other facilities) with a capacity of 50 MW or more to be used to supply system demands during the next five (5) calendar years:

(a & b)  Name & Location of Plant	Date		(e) Plant Ownership	
	(c) Const. Beg.	(d) Plant in Service Date	% Owned	Other Owners (if Applicable)
not applicable				

Name of Cooperative Clay County Electric Coop Time Period 12/31/2018

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

1. Continued

(f) Plant Capacity (MW)	(g) % Plant Capacity Available to Meet Firm Demands	(h) Plant Type	(i) Fuel Type	(j) Net Heat Rate	(k) Cost of Plant	(l) Plant Cost Per KW Capacity
	not applicable					

Name of Cooperative Clay County Electric Cooperative Cor Time Period 12/31/2018

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

2. Provide the following information relating to electric transmission lines (and associated facilities including substations) of a design voltage of 100 KV or more extending more than 10 miles and /or of 170 KV or more extending 1 mile to be used to supply system demands during the next two (2) calendar years:

(a) Line Size	(b) Line Distance	(c) Route of Line	(d) Purpose of Line	(e) Cost of Line	(k) Cost of Plant	Substations	
						(f) Number	(g) Location
		not applicable					

Name of Cooperative Clay County Electric Cooperative Time Period 12/31/2018

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

2. Continued

(h) Date Const. Began/Begins	(i) Date to be Placed in Service	Line Ownership	
		(j)	
		% Owned	Other Owners (if applicable)

Name of Cooperative Clay County Electric Cooperativ Time Period 12/31/2018

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

3. Provide by consumer classes (include residential or domestic sales, commercial sales, industrial sales, public street and highway lighting sales, other sales to public authorities, sales or resale, interdepartmental sales) forecasts of the following for the next two (2) calendar years:

Year	(a) Customer Class	(b) Avg. No. of Customers	(c) Sales Kwh	(d) System Peak Demand (kw)	(e) Non-Coincidental Peak Demand (kw)
2019	Residential	10,435	106,185,427	21,939	29,836
	Irrigation	850	7,855,811	1,623	2,207
	Small Commercial	1,458	64,662,961	13,360	18,169
	Large Commercial	12	73,410,135	15,167	20,627
	Street Lights	9	769,674	159	216
	Public Buildings	122	1,694,192	350	476
	Totals	12,886	254,578,200	52,599	71,531
2020	Residential	10,435	106,185,427	21,939	29,836
	Irrigation	850	7,855,811	1,623	2,207
	Small Commercial	1,500	65,956,220	13,627	18,532
	Large Commercial	12	74,144,236	15,319	20,833
	Street Lights	9	769,674	159	216
	Public Buildings	120	1,711,134	354	481
	Totals	12,926	256,622,502	53,021	72,105

Name of Cooperative <u>Clay County Electric Cooperative</u> Time Period <u>12/31/2018</u>		
<b>FUTURE SALES, LOADS, &amp; RESOURCES PER DOCKET NO. U-2897 -- ELECTRIC UTILITIES --</b>		
3. Continued		
(f) Average Annual Load factor (Based on System Peak Demand)	(g) Average Annual Load factor (Based on Non-Coincidental Peak Demand)	(h) % Line Losses
55.3%	40.6%	6.8%
55.3%	40.6%	6.8%
55.3%	40.6%	5.5%
55.3%	40.6%	3.5%
55.3%	40.6%	6.8%
55.3%	40.6%	6.8%
55.3%	40.6%	6.0%
55.3%	40.6%	6.5%
55.3%	40.6%	6.5%
55.3%	40.6%	5.8%
55.3%	40.6%	3.5%
55.3%	40.6%	6.6%
55.3%	40.6%	6.6%
55.3%	40.6%	5.9%

Name of Cooperative <u>Clay County Electric Cooperativ</u> Time Period <u>12/31/2018</u>			
<b>FUTURE SALES, LOADS, &amp; RESOURCES PER DOCKET NO. U-2897 -- ELECTRIC UTILITIES --</b>			
4. Provide forecasts of the following for the next two (2) calendar years in kilowatts (beginning January 1):			
Year	(a) System Peak Demand	(b) Power Sources to Meet System Peak Demand <sup>1</sup>	(c) Reserves (Average System & at System Peak)
2019		Arkansas Electric Cooperative Co	Unknown
2020		Arkansas Electric Cooperative Co	Unknown
<sup>1</sup> To include self-owned generating capability identified by plant, firm and non-firm purchases identified by contract.			

Name of Cooperative Clay County Electric Cooperative

Time Period 12/31/2018

**FUTURE SALES, LOADS, & RESOURCES PER DOCKET NO. U-2897  
-- ELECTRIC UTILITIES --**

5. Describe methodology used in forecasts in sufficient detail to allow replication by a third party. Include graphs and formulae if appropriate.

Reference Number 3 a - h.  
Actual 2018 data used to forecast 2019 and 2020.

Reference Number 4a and 4c.  
Actual 2018 data used to forecast 2019 and 2020.



**REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION**

**CHECK LIST**

Company Name Clay County Electric Cooperative Corporation

Instructions: In the spaces provided, please enter the appropriate amounts from the Annual Report to the APSC and the year-end RUS Form 7. Any differences should be fully explained. Any differences between ending figures from last year's annual report and beginning balances in this year's annual report should be fully explained.

Description	Annual Report Amount	RUS Form 7 Amount	Difference
Total Operating Revenue - System	\$ 32,839,928	\$ 32,839,928	\$ -
Operating Expenses - System (Excluding Taxes and Interest)	\$ 25,599,990	\$ 25,599,990	\$ -
Total Power Production Expense	\$ 14,926,744	\$ 14,926,744	\$ -
Total Transmission Expense	\$ 10,856	\$ 10,856	\$ -
Total Distribution - Operation Expense	\$ 1,734,359	\$ 1,734,359	\$ -
Total Distribution - Maintenance Expense	\$ 2,363,854	\$ 2,363,854	\$ -
Total Customer Accounts Expense	\$ 786,953	\$ 786,953	\$ -
Total Customer Service and Informational Expense	\$ 74,165	\$ 74,165	\$ -
Total Sales Expense	\$ -	\$ -	\$ -
Total Administrative and General Expense	\$ 2,867,350	\$ 2,867,350	\$ -
Total Depreciation and Amortization Expense	\$ 2,835,709	\$ 2,835,709	\$ -

## STATEMENT OF ACCURACY

I do hereby state that the amounts contained in this report are true and accurate, schedules have been cross-referenced by use of the attached check list, and that the accuracy of all totals has been verified by me or under my supervision. Should I or anyone under my supervision become aware of any error in or omission from this report, I will take steps to notify the Arkansas Public Service Commission of such error or omission and provide corrected schedules as soon as possible.



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**President/General Manager**

REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**COMPANY CONTACTS**

Company Information	
<b>Company Name</b>	Clay County Electric Cooperative Corporation
<b>dba</b>	
<b>Official Mailing Address</b>	3111 Highway 67, PO Box 459, Corning, AR 72422
<b>Mailing Address for APSC Annual Assessment Invoice</b>	PO Box 459, Corning, AR 72422

AREA	PERSON TO CONTACT	PHONE #	FAX #	E-MAIL
Annual Report	Gala Blanchard	870-857-3521	870-857-3523	<a href="mailto:gblanchard@ccecc.coop">gblanchard@ccecc.coop</a>
APSC Annual Assessment	Gala Blanchard	870-857-3521	870-857-3523	<a href="mailto:gblanchard@ccecc.coop">gblanchard@ccecc.coop</a>
Fuel Adjustment Report	Gala Blanchard	870-857-3521	870-857-3523	<a href="mailto:gblanchard@ccecc.coop">gblanchard@ccecc.coop</a>
Cost of Debt Report	Gala Blanchard	870-857-3521	870-857-3523	<a href="mailto:gblanchard@ccecc.coop">gblanchard@ccecc.coop</a>
Tariffs	David Smith	870-857-3521	870-857-3523	<a href="mailto:dsmith@ccecc.coop">dsmith@ccecc.coop</a>
Accounting	Gala Blanchard	870-857-3521	870-857-3523	<a href="mailto:gblanchard@ccecc.coop">gblanchard@ccecc.coop</a>
Rates	David Smith	870-857-3521	870-857-3523	<a href="mailto:dsmith@ccecc.coop">dsmith@ccecc.coop</a>
Engineering	Jeff Segraves	870-857-3521	870-857-3523	<a href="mailto:jsegraves@ccecc.coop">jsegraves@ccecc.coop</a>
Finance	Gala Blanchard	870-857-3521	870-857-3523	<a href="mailto:gblanchard@ccecc.coop">gblanchard@ccecc.coop</a>
Income Taxes	Gala Blanchard	870-857-3521	870-857-3523	<a href="mailto:gblanchard@ccecc.coop">gblanchard@ccecc.coop</a>
Property Taxes	Gala Blanchard	870-857-3521	870-857-3523	<a href="mailto:gblanchard@ccecc.coop">gblanchard@ccecc.coop</a>
Gas Supply	Not applicable			
Legal	Alex Bigger	870-892-3000		<a href="mailto:alex@thebiggerlawfirm.com">alex@thebiggerlawfirm.com</a>
Data Processing	Angela Wilson	870-857-3521	870-857-3523	<a href="mailto:awilson@ccecc.coop">awilson@ccecc.coop</a>

Please list the number of utility employees located in Arkansas

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REPORT TO ARKANSAS PUBLIC SERVICE COMMISSION

**PRINTING INSTRUCTIONS**  
**Electric Cooperatives**

In order for the page numbers in the Excel file to print properly, group select to open all of the General worksheets together and print all together, then ungroup the General sheets. Group and print all of the industry specific pages together, then ungroup. Group and print all of the remaining pages together, then ungroup. (Before entering any data, be sure that the worksheets have all been ungrouped.)

Assemble the completed report in sequence presented in the file (shown below).

<b>Sequence</b>	<b>Sheet Name</b>	<b>Page No.</b>
1	Cover Sheet	
2	Letter of Transmittal	
3	General Instructions	General 1
4	Report Contact	
5	Filing Instructions	
6	Identity	General 2-3
7	D&O	General 4
8	Revenues	Coop 5
9	CFC Notes	Coop 6
10	Construction Projects	Coop 7
11	Expenses	Coop 8-12
12	Future Sales, Load and Resources	Coop 13-20
13	Check List	
14	Statement of Accuracy	
15	Company Contacts	
	Printing Instructions	

USDA - RUS	BORROWER DESIGNATION <b>AR022 ARKANSAS ONLY</b>
<b>FINANCIAL AND STATISTICAL REPORT</b>	PERIOD ENDED <b>DECEMBER 31, 2018</b>
INSTRUCTIONS - See RUS Bulletin 1717B-2	

PART E. CHANGES IN UTILITY PLANT					
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFER (d)	BALANCE END OF YEAR (e)
1. Distribution Plant	67,264,440	4,396,609	1,061,764		70,599,285
2. General Plant	7,267,109	1,268,791	262,244		8,273,656
3. Headquarters Plant	16,269,415	24,004	30,396		16,263,023
4. Intangibles					
5. Transmission Plant	2,408,105	411,778	173,141		2,646,742
6. All Other Utility Plant					
7. Total Utility Plant in Service (1 thru 6)	93,209,069	6,114,242	1,527,545		97,782,706
8. Construction Work in Progress	4,241,541	5,696,974			9,938,515
9. TOTAL UTILITY PLANT (7 + 8)	97,450,610	11,811,206	1,527,545		107,721,221

PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric							
2. Other							

PART G. SERVICE INTERRUPTIONS					
ITEM	AVERAGE HOURS PER CONSUMER BY CAUSE				TOTAL (e)
	POWER SUPPLIER (a)	EXTREME STORM (b)	PREARRANGED (c)	ALL OTHER (d)	
1. Present Year					
2. Five-Year Average					

PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS			
1. Number of Full Time Employees		4. Payroll - Expensed	
2. Employee - Hours Worked - Regular Time		5. Payroll - Capitalized	
3. Employee - Hours Worked - Overtime		6. Payroll - Other	

PART I. PATRONAGE CAPITAL			
ITEM	DESCRIPTION	THIS YEAR (a)	CUMULATIVE (b)
1. Capital Credits - Distributions	a. General Retirements		
	b. Special Retirements		
	c. Total Retirements (a + b)		
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power		
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System		
	c. Total Cash Received (a + b)		

PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE			
1. AMOUNT DUE OVER 60 DAYS	\$	2. AMOUNT WRITTEN OFF DURING YEAR	\$