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BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

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FILED

IN THE MATTER OF AMENDMENTS TO THE)
ARKANSAS PUBLIC SERVICE COMMISSION'S)
RULES CONCERNING METER AGGREGATION AND)
COMBINED BILLING FOR NET-METERING)
CUSTOMERS)

DOCKET NO. 12-060-R

GENERAL STAFF'S RESPONSE TO ORDER NO. 8

1. On September 13, 2013, the Arkansas Public Service Commission ("Commission") issued Order No. 8 directing the General Staff ("Staff") to file proposed conforming revisions to the Standard Net Metering Tariff, Appendix B of the Net Metering Rules ("NMRs"), and any necessary revisions to the Standard Interconnection Agreement for Net Metering Facilities, Appendix A of the NMRs.

2. Pursuant to Order No. 8, Staff submits a markup of the Standard Net Metering Tariff, Appendix B to the NMRs, which incorporates the amendments to the NMRs adopted in Order No. 7, as well as a few minor changes to conform the language of the tariff to the NMRs. A markup of Staff's proposed conforming revisions is provided as Attachment A and a clean copy is provided as Attachment B.

3. The amendments to the NMRs do not affect the provisions of the Standard Interconnection Agreement for Net Metering Facilities, Appendix A of the NMRs.

4. Staff requests that the Commission adopt the proposed Standard Net Metering Tariff attached hereto.

Respectfully submitted,

GENERAL STAFF OF THE ARKANSAS
PUBLIC SERVICE COMMISSION

BY: */s/ Ronna Abshure*

Ronna Abshure
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(501) 682-5877

CERTIFICATE OF SERVICE

I hereby certify that a copy of the foregoing has been served on all parties of record by forwarding the same by postage prepaid first class mail, hand delivery, or electronic mail on September 17, 2013.

/s/ Ronna Abshure

Ronna Abshure

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ATTACHMENT A

MARKUP

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No.	
Replacing:	Sheet No.	
Name of Company		
Kind of Service: <u>Electric</u>	Class of Service: All	
Part III. Rate Schedule No. <u>X</u>		
Title: NET METERING		PSC File Mark Only

X. NET METERING**X.1. AVAILABILITY**

X-1.1. To any residential or any other customer who takes service under standard rate schedule(s) _____ (list schedules) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Utility. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

The provisions of the customer's standard rate schedule are modified as specified herein.

X-1.2. ~~Customers may not take service under~~ Net-metering customers taking service under the provisions of this tariff and may not simultaneously take service under the provisions of any other alternative source generation or co-generation tariff except as provided in the Net Metering Rules.

X.2. MONTHLY BILLING

X.2.1. On a monthly basis, the net-metering customer shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatt hour (kWh) units of a customer's bill are affected.

X.2.2. ~~If the electricity kWhs supplied by the electric utility exceeds the electricity kWhs generated by the net-metering customer facility and fed back to the electric utility during the billing period, the net-metering customer shall be billed for the net billable kWhs supplied by the electric utility in accordance with the rates and charges under the Utility's standard rate schedule applicable to the customer.~~ customer's standard rate schedule.

X.2.3. ~~If the electricity kWhs generated by the net-metering customer facility and fed back to the electric utility during the billing period exceeds the electricity kWhs supplied by the electric utility to the net-metering customer during the applicable billing period, the utility shall credit the net-metering customer with any accumulated net excess generation in the next applicable billing period month to month until the close of an annual billing cycle, at which time any net excess generation credit shall expire.~~

X.2.4. Net excess generation shall first be credited to the net-metering customer's meter to which the net-metering facility is physically attached (designated meter).

X.2.5. After application of X.2.4 and upon request of the net-metering customer pursuant to X.2.8, any remaining net excess generation shall be credited to one or more of the net-metering customer's meters (additional meters) in the rank order provided by the customer.

X.2.6. Net excess generation shall be credited as described in X.2.4 and X.2.5 during subsequent billing periods; net excess generation credit remaining in a net-metering customer's account at the close of an annual billing cycle, up to an amount equal to four (4) months' average usage during the annual billing cycle that is closing, shall be credited to the net-metering customer's account for use during the next annual billing cycle.

X.2.7. Except as provided in X.2.6, any net excess generation credit remaining in a net-metering customer's account at the close of an annual billing cycle shall expire.

X.2.8. Upon request from a net-metering customer an electric utility must apply net excess generation to the net-metering customer's additional meters provided that:

(a) The net-metering customer must give at least 30 days' notice to the utility.

(b) The additional meter(s) must be identified at the time of the request and must be in the net-metering customer's name, in the same utility service territory, and be used to measure only electricity used for the net-metering customer's requirements.

(c) In the event that more than one of the net-metering customer's meters is identified, the net-metering customer must designate the rank order for the additional meters to which excess kWhs are to be applied. The net-metering customer cannot designate the rank order more than once during the annual billing cycle.

(d) The net-metering customer's identified additional meters do not have to be used for the same class of service.

~~X.2.4.~~X.2.9. Any renewable energy credit created as the result of electricity supplied by a net-metering customer is the property of the net-metering customer that generated the renewable credit.

THIS SPACE FOR PSC USE ONLY

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ARKANSAS PUBLIC SERVICE COMMISSION'S
RULES CONCERNING METER AGGREGATION AND
COMBINED BILLING FOR NET-METERING
CUSTOMERS

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DOCKET NO. 12-060-R

ATTACHMENT B

CLEAN

ARKANSAS PUBLIC SERVICE COMMISSION

Original	Sheet No.	
Replacing:	Sheet No.	
Name of Company		
Kind of Service: <u>Electric</u>	Class of Service: All	
Part III. Rate Schedule No. <u>X</u>		
Title: NET METERING		PSC File Mark Only

X. NET METERING**X.1. AVAILABILITY**

- X.1.1. To any residential or any other customer who takes service under standard rate schedule(s) _____ (list schedules) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Utility. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage.

The provisions of the customer's standard rate schedule are modified as specified herein.

- X.1.2. Net-metering customers taking service under the provisions of this tariff may not simultaneously take service under the provisions of any other alternative source generation or co-generation tariff except as provided in the Net Metering Rules.

X.2. MONTHLY BILLING

- X.2.1. On a monthly basis, the net-metering customer shall be billed the charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatt hour (kWh) units of a customer's bill are affected.
- X.2.2. If the kWhs supplied by the electric utility exceeds the kWhs generated by the net-metering facility and fed back to the electric utility during the billing period, the net-metering customer shall be billed for the net billable kWhs supplied by the electric utility in accordance with the rates and charges under the customer's standard rate schedule.
- X.2.3. If the kWhs generated by the net-metering facility and fed back to the electric utility during the billing period exceed the kWhs supplied by the electric utility to the net-metering customer during the applicable billing period, the utility shall credit the net-metering customer with any accumulated net excess generation in the next applicable billing period.
- X.2.4. Net excess generation shall first be credited to the net-metering customer's meter to which the net-metering facility is physically attached (designated meter).

- X.2.5. After application of X.2.4 and upon request of the net-metering customer pursuant to X.2.8, any remaining net excess generation shall be credited to one or more of the net-metering customer's meters (additional meters) in the rank order provided by the customer.
- X.2.6. Net excess generation shall be credited as described in X.2.4 and X.2.5 during subsequent billing periods; net excess generation credit remaining in a net-metering customer's account at the close of an annual billing cycle, up to an amount equal to four (4) months' average usage during the annual billing cycle that is closing, shall be credited to the net-metering customer's account for use during the next annual billing cycle.
- X.2.7. Except as provided in X.2.6, any net excess generation credit remaining in a net-metering customer's account at the close of an annual billing cycle shall expire.
- X.2.8. Upon request from a net-metering customer an electric utility must apply net excess generation to the net-metering customer's additional meters provided that:
- (a) The net-metering customer must give at least 30 days' notice to the utility.
 - (b) The additional meter(s) must be identified at the time of the request and must be in the net-metering customer's name, in the same utility service territory, and be used to measure only electricity used for the net-metering customer's requirements.
 - (c) In the event that more than one of the net-metering customer's meters is identified, the net-metering customer must designate the rank order for the additional meters to which excess kWhs are to be applied. The net-metering customer cannot designate the rank order more than once during the annual billing cycle.
 - (d) The net-metering customer's identified additional meters do not have to be used for the same class of service.
- X.2.9. Any renewable energy credit created as the result of electricity supplied by a net-metering customer is the property of the net-metering customer that generated the renewable credit.

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